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THE POWER COMPANY LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO THE ELECTRICITY (INFORMATION
DISCLOSURE) REGULATIONS 1994

**THE POWER COMPANY
LIMITED**

LINE & ENERGY BUSINESS

**STATEMENT OF ACCOUNTS
FOR THE YEAR ENDED
31 MARCH 1996**

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**THE POWER COMPANY LIMITED
LINE & ENERGY BUSINESS
STATEMENT OF FINANCIAL PERFORMANCE
FOR YEAR ENDED 31 MARCH 1996**

1995		1996	
		Line Business	Energy Business
25,769,748	Income	21,338,597	2,541,836
10,469,367	Cost of Sales	11,752,410	-
<u>15,300,381</u>	Gross Profit	<u>9,586,187</u>	<u>2,541,836</u>
	Overheads and Expenses		
132,625	Gore Borough Subsidy	146,693	-
767,129	Administration	755,854	290,370
547,363	Personnel	605,459	252,283
147,145	Occupancy	103,216	-
449,048	Contracting Division Overheads	524,464	93,101
3,442,651	Corporate Division Overheads	704,457	-
738,957	Network Division Overheads	843,450	-
2,596,827	Severance/Redundancy Costs	-	-
-	Project Developments	146,545	98,312
-	Other Costs	1,528,493	-
<u>8,821,745</u>		<u>5,358,631</u>	<u>734,066</u>
6,478,636	Earnings Before Interest, Depreciation and Tax	4,227,556	1,807,770
2,517,181	Depreciation Expense	2,194,837	108,847
-	Interest Expense	771,418	78,997
<u>3,961,455</u>	Net Profit Before Tax	<u>1,261,301</u>	<u>1,619,926</u>
1,308,110	Taxation	418,028	536,885
<u>\$2,653,345</u>	Net Profit After Tax	<u>\$843,273</u>	<u>\$1,083,041</u>

**THE POWER COMPANY LIMITED
LINE & ENERGY BUSINESS
STATEMENT OF FINANCIAL POSITION
AS AT 31 MARCH 1996**

1995		1996	
		Line Business	Energy Business
	<u>Current Assets</u>		
1,207,100	Cash at Bank	-	829,157
690,547	Receivables	788,343	192,657
15,800,000	Cash Investments	83,357	2,456,643
496,659	Inventories	418,012	575,243
-----		-----	-----
18,194,306	Total Current Assets	1,289,712	4,053,700
	<u>Non Current Assets</u>		
1,384,295	Capital Work in Progress	4,980,265	-
32,548,114	Fixed Assets	30,005,349	1,208,621
-----		-----	-----
33,932,409	Total Non-Current Assets	34,985,614	1,208,621
-----		-----	-----
<u>\$52,126,715</u>	TOTAL ASSETS	<u>\$36,275,326</u>	<u>\$5,262,321</u>
	<u>Current Liabilities</u>		
	Bank overdraft	366,111	-
2,083,775	Accounts Payable and Accruals	2,293,543	103,759
135,476	Provision for Tax	(282,676)	136,749
49,919	Provision for Deferred Tax	45,308	58,190
-----		-----	-----
2,269,170	Total Current Liabilities	2,422,286	298,698
-	Term Liabilities	10,885,293	1,114,707
2,269,170	TOTAL LIABILITIES	13,307,579	1,413,405
	<u>Owners' Equity</u>		
15,268,105	Capital Reserve	27,605,669	2,026,068
34,589,440	Retained Earnings	(4,637,922)	682,848
	Shareholder Loan	-	1,140,000
-----		-----	-----
49,857,545	Total Owners' Equity	22,967,747	3,848,916
-----		-----	-----
<u>\$52,126,715</u>	TOTAL LIABILITIES AND EQUITY	<u>\$36,275,326</u>	<u>\$5,262,321</u>

**THE POWER COMPANY LIMITED
LINE & ENERGY BUSINESS
STATEMENT OF ACCOUNTING POLICIES
FOR THE YEAR ENDED 31 MARCH 1996**

1.0 GENERAL ACCOUNTING POLICIES

The general policies adopted in the preparation of these financial statements are:

- * Unless otherwise stated, the measurement base adopted is historical cost.
- * Reliance is placed on the assumption that the Company is a going concern.
- * Accrual accounting is used to match revenues with related expenses.

2.0 SPECIAL PURPOSE FINANCIAL STATEMENTS

These financial statements have been prepared for the purpose of complying with the requirements of the Electricity (Information Disclosure) Regulations 1994 ("the regulations").

These financial statements relate to the Company's Line Business incorporating the conveyance of electricity, ownership of works for conveyance of electricity and provision of line function and street lighting services in accordance with Section 6 of the Regulations.

Activities as defined in Section 6(3) of the Regulations are undertaken and are shown as the Energy Business.

This is the first year that the Energy Business has been required to be disclosed separately from the Line Business. Comparative figures include both Line and Energy Activities.

3.0 PARTICULAR ACCOUNTING POLICIES

The Power Company's 25% interest in United Electricity Limited has been excluded from these accounts. The interest in PowerNet Limited has been accounted for on a line by line consolidation of revenue and expenses after the elimination of all significant inter-company transactions. Metering Systems Limited is a wholly owned subsidiary of The Power Company which specialises in high tech meter systems. Metering Systems Limited has been accounted for on a consolidation basis using the purchase method.

3.1 COSTS AND REVENUE

Costs and Revenues where appropriate have been directly attributed to the Line or Energy Business, and all other Costs and Revenues have been allocated on the basis outlined in the Disclosure Regulations.

3.2 FIXED ASSETS

At 31 March 1996 all assets including Network Assets are recorded at cost less accumulated depreciation.

3.3 DISTINCTION BETWEEN CAPITAL AND REVENUE EXPENDITURE

Capital expenditure is defined as all expenditure on the creation of a new asset and any expenditure which results in a significant improvement to the original function of an existing asset.

Revenue expenditure is defined as expenditure which maintains an asset in working condition, and expenditure incurred in maintaining the service performance and operation of the Company.

3.4 DEPRECIATION

Fixed assets are depreciated on the basis of cost price less estimated residual value over the period of their estimated useful life.

Rates used are:

Buildings	-	1% SL - 4% DV
Furniture, Fittings & EDP Equipment	-	10% DV - 50% DV
Motor Vehicles	-	20% DV - 25% DV
Network Assets	-	1% SL - 22% DV

3.5 RECEIVABLES

Receivables are stated in their estimated realisable value.

3.6 INCOME TAX

The income tax expense charged against the profit for the year is the estimated liability in respect of that profit and is calculated after allowance for permanent differences. The Company uses the liability method of accounting for deferred taxation and applies this on a comprehensive basis. Future tax benefits attributable to tax losses or timing differences are only recognised where there is virtual certainty of realisation.

3.7 WORK IN PROGRESS

The cost of work in progress includes the cost of direct material and direct labour used in putting replacement and new systems in their present location and condition.

3.8 GOODS AND SERVICES TAX

These accounts have been prepared on a GST exclusive basis with the exception of Sundry Debtors and Creditors which are GST inclusive.

**THE POWER COMPANY LIMITED
LINE & ENERGY BUSINESS
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 31 MARCH 1996**

4.0 COMMITMENTS

At 31 March 1996, the groups external commitments are estimated at \$2,189,000, being a GIS Mapping System.

5.0 CONTINGENT LIABILITIES

There were no contingent liabilities at 31 March 1996.

6.0 UNITED ELECTRICITY LIMITED

The Power Company's 25% interest in United Electricity Limited is \$2,617,494.00. Being an exclusively Energy Trading activity, this amount is excluded from these accounts.

**THE POWER COMPANY LIMITED
FINANCIAL AND EFFICIENCY
PERFORMANCE MEASURES
(LINE BUSINESS)**

**PURSUANT TO REGULATION 13 AND PART II OF THE FIRST
SCHEDULE OF THE ELECTRICITY (INFORMATION DISCLOSURE)
REGULATIONS 1994**

7.0 FINANCIAL MEASURES

	<u>1996</u>	<u>1995</u>
<i>Accounting Return on Total Assets</i>	6.0%	5.6%
<i>Accounting Return on Equity</i>	3.67%	4.4%
<i>Accounting Rate of Profit:</i>	1.98%	3.0%

The comparative financial measures include both Line and Energy activities as last year the Energy Business was not required to be separated from the Line Business per Regulation 6(6).

The financial measures for this year have been calculated using the closing total funds employed and total shareholder funds.

The ODV valuation used in preparing these ratios is \$89,530,526.

8.0 EFFICIENCY PERFORMANCE MEASURES

	<u>1996</u>	<u>1995</u>
<i>Direct Line Costs per Kilometre</i>	\$711	\$579 per km
<i>Indirect Line Costs per Electricity Customer</i>	\$139	\$223 per customer

THE POWER COMPANY

ENERGY EFFICIENCY PERFORMANCE MEASURES AND
STATISTICSPURSUANT TO REGULATION 15
ELECTRICITY (INFORMATION DISCLOSURE) REGULATIONS 1994

(1) ENERGY DELIVERY EFFICIENCY PERFORMANCE MEASURES

	<u>1996</u>	<u>1995</u>
(a) Maximum Demand	99,205 kW	94,517 kW
(b) Total kWh Received	535,239,443 kWh	529,593,400 kWh
(c) Total kWh Delivered	477,237,204 kWh	489,845,671 kWh
(d) Total kWh Conveyed	19,641,908 kWh	11,543,308 kWh
(e) Load Factor Percentage of electrical energy entering the transmission system over maximum demand time hours per year.	62%	64%
(f) Loss Ratio Transmission losses over energy entering the system.	11%	8%
(g) Capacity Utilisation Maximum demand over total transformer capacity	38%	40%

(2) STATISTICS

System length, broken by voltage.

	Total (km)		Overhead (km)		Underground (km)	
	1996	1995	1996	1995	1996	1995
66kV	239.30	239.30	239.30	239.30		
33kV	468.85	468.85	468.10	468.1	0.75	0.75
11kV	6441.08	6435.12	6399.26	6394.56	41.82	40.56
6.6kV	0.59	0.59			0.59	0.59
400V	1107.87	1107.22	1012.11	1011.46	95.76	95.76
Total	8257.69	8251.08	8118.77	8113.42	138.92	137.66

	<u>1996</u>	<u>1995</u>
Average Transformer Capacity	260,772 kVA	239,249 kVA

THE POWER COMPANY

RELIABILITY PERFORMANCE MEASURES

PURSUANT TO REGULATION 16 ELECTRICITY (INFORMATION
DISCLOSURE) REGULATION 1994Reliability Statistics Required for the Disclosure Regulations
April 1994 - March 1995, April 1995 - March 1996

		Connected Customers	Line 66kV	Line 33kV	Line 11kV	Line 400V	Cable 33kV	Cable 11kV	Cable 6.6kV	Cable 400V	Total	Density Cust/km
1994/95	At Start of Period	34033	239.3	465.93	6389.93	1014.29	0.75	37.12	0.59	94.44	8242.35	4.13
	At End of Period	34331	239.3	468.1	6394.56	1011.46	0.75	40.56	0.59	95.76	8251.08	4.16
	Average	34182	239	467	6392	1013	0.75	39	0.59	95	8247	4.14
1995/96	At Start of Period	34331	239.3	468.1	6394.56	1011.46	0.75	40.56	0.59	95.76	8251.08	4.16
	At End of Period	31551	239.3	468.1	6399.26	1012.11	0.75	41.82	0.59	95.76	8257.69	3.82
	Average	32941	239	468	6397	1012	0.75	41	0.59	96	8254	3.99

CLASS	B	C	Subtotal	A	D	Subtotal	E	Subtotal	F	Subtotal	G	TOTAL
1994/95	Interruptions	287	336	623	0	1	1	0	0	0	0	624
	SAIDI Cust Mins	1200553	4230230	5430783	0	15177	15177	0	0	0	0	5445960
	SAIDI Mins/Cust	35.6	125.4	161	0	0.4	0.4	0	0	0	0	161.4
	SAIFI Cust Int	12545	70791	83336	0	5059	5059	0	0	0	0	88395
	SAIFI Int/Cust	0.372	2.099	2.471	0	0.15	0.15	0	0	0	0	2.621
	CAIDI Mins/Int	96	60	65	0	3	3	0	0	0	0	62
1995/96	Interruptions	384	428	812	0	0	0	0	0	0	0	812
	SAIDI Cust Mins	2211853	10139554	12351407	0	0	0	0	0	0	0	12351407
	SAIDI Mins/Cust	65.6	300.6	366.2	0	0	0	0	0	0	0	366.2
	SAIFI Cust Int	12536	117235	129771	0	0	0	0	0	0	0	129771
	SAIFI Int/Cust	0.52	3.475	3.995	0	0	0	0	0	0	0	3.995
	CAIDI Mins/Int	176	86	95	0	0	0	0	0	0	0	95

Unplanned Faults by Voltage	66kV	33kV	11kV	6.6kV	Total Lines and Cables	
1994/95	OH per 100km	2.1	1.3	5	0	4.6
	UG per 100km	0	0	23.2	0	22.4
	Total per 100km	2.1	1.3	5.1	0	4.1
1995/96	OH per 100km	1.7	2.6	12.1	0	11.1
	UG per 100km	0	0	14.3	0	14.1
	Total per 100km	1.7	2.6	12.1	0	5.2

**THE POWER COMPANY LIMITED
 CERTIFICATION OF FINANCIAL STATEMENTS
 PERFORMANCE MEASURES AND STATISTICS**

I, Keith James McConnell, Chief Executive Officer and Susan Kay Robb, Company Secretary of The Power Company Limited certify that, having made all reasonable enquiry, to the best of our knowledge.

- a) The attached audited financial statements of The Power Company Limited, prepared for the purposes of Regulation 6 of the Electricity (Information Disclosure) Regulations 1994, give a true and fair view of the matters to which they relate and comply with the requirements of those Regulations, and
- b) The attached information being financial measures, energy delivery efficiency performance measures, statistics and reliability performance measures in relation to The Power Company Limited and having been prepared for the purpose of Regulations 13, 14, 15 and 16 of the Electricity (Information Disclosure) Regulations 1994, comply with the requirements of the Electricity (Information Disclosure) Regulations 1994.

The valuations on which those financial performance measures are based are as at 31 March 1996.

Signed: Susan K Robb [Signature]
 Dated: 30.8.96 30.8.96

**STATUTORY DECLARATION
 IN RESPECT OF STATEMENTS AND INFORMATION
 SUPPLIED TO SECRETARY OF COMMERCE**

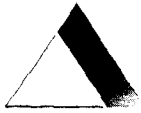
I, Keith James McConnell, being the Chief Executive Officer and Susan Kay Robb, Company Secretary of The Power Company Limited, do solemnly and sincerely declare that having made all reasonable enquiry, to the best of my knowledge, the information attached to this Declaration is a true copy of information made available to the public, pursuant to the Electricity (Information Disclosure) Regulations 1994.

And I make this solemn declaration conscientiously believing the same to be true and by virtue of the Oaths and Declarations Act 1957.

Signed: Susan K Robb Signed: [Signature]

Declared at Invercargill this day of 1996.

Signed: [Signature] **Alan B. Harper**
 (Solicitor) **Solicitor**
Invercargill



Audit New Zealand

CERTIFICATION BY AUDITOR IN RELATION TO FINANCIAL STATEMENTS

I have examined the attached financial statements prepared by The Power Company Limited and dated 30 August 1996 for the purposes of regulation 6 of the Electricity (Information Disclosure) Regulations 1994.

I hereby certify that, having made all reasonable enquiry, to the best of my knowledge, those financial statements give a true and fair view of the matters to which they relate and have been prepared in accordance with the requirements of the Electricity (Information Disclosure) Regulations 1994.

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R B Robertson

Audit New Zealand

on behalf of the Controller and Auditor-General

30 August 1996

Dunedin, New Zealand

KPMG Peat Marwick

Chartered Accountants

CERTIFICATION BY AUDITOR IN RELATION TO ODV VALUATION

THE POWER COMPANY LIMITED

I have examined the valuation report prepared by KPMG Peat Marwick and dated 5 September 1995, which report contains valuations as at 31 March 1995.

I hereby certify that, having made all reasonable enquiry, to the best of my knowledge, the ODV valuations contained in the report have been made in accordance with the ODV Handbook.



PETER KANE
Partner

6 September 1995



Audit New Zealand

CERTIFICATION OF PERFORMANCE MEASURES BY AUDITORS

I have examined the attached information, being -

- (a) Financial performance measures specified in clause 1 of Part II of the First Schedule to the Electricity (Information Disclosure) Regulations 1994; and
- (b) Financial components of the efficiency performance measures specified in clause 2 of Part II of that Schedule, -

and having been prepared by The Power Company Limited and dated 30 August 1996 for the purposes of regulation 13 of those regulations.

I certify that, having made all reasonable enquiry, to the best of my knowledge, that information has been prepared in accordance with the Electricity (Information Disclosure) Regulation 1994.



R Bruce Robertson

Audit New Zealand

on behalf of the Controller and Auditor-General

30 August 1996

Dunedin, New Zealand

**POWERNET
LINE PRICING METHODOLOGY
FOR THE POWER COMPANY AND ELECTRICITY INVERCARGILL LIMITED
ELECTRICITY NETWORKS**

1. INTRODUCTION

- 1.1 PowerNet Limited (PNL) has responsibility for the management of the two networks owned by Electricity Invercargill Limited (EIL) and The Power Company (TPC).
- 1.2 Each network is treated independently with respect to the accounting of costs and the allocation of the costs to the customers connected to each respective network.
- 1.3 The total line charge is divided into four components:
- (a) Transmission - Trans Power and Monowai
 - (b) Subtransmission - 66,000, 33,000V networks and zone substations
 - (c) Distribution - 11,000, 400V networks, distribution substations
 - (d) Corporate and Metering Costs - Board, Executive Management, System Control.
- 1.4 The allocation of the line charges is based on five customer elements as follows:
- (a) The contract capacity kVA of the installation
 - (b) The Winter Demand (June, July, August)
 - (c) The Winter Day energy (May to September inclusive)
 - (d) The Winter Peak energy (May to September 0700-1100 and 1700-2100 each week day)
 - (e) Total energy.

2. TRANSMISSION CHARGES

- 2.1 Transmission charges reflect the Trans Power costs incurred by each respective network and also include equivalent cost of the TPC point of supply at Monowai Power Station in Western Southland.
- 2.2 The six points of supply are as follows:
- (a) Invercargill
 - (b) Gore
 - (c) Winton
 - (d) North Makarewa
 - (e) Edendale
 - (f) Monowai

- 2.3 The charges for Trans Power have five components which are:
- (a) Connection charge
 - (b) Capacity charge
 - (c) Network charge
 - (d) South Island differential charge
 - (e) Revenue neutral charge.
- 2.4 The above charges have been allocated across the customers per each individual point of supply. Monowai's costs have been allocated on the basis of avoided Winton charges.
- 2.5 The allocation of the transmission charges among the customers is based on the Winter Demand, Winter Day Energy, Winter Peak Energy and Total Energy.
- 2.6 For the largest customers the charges were individually assessed on their respective profiles, but for all the other customers the charges were allocated on the basis of load group profiles.
- 2.7 A winter after diversity maximum demand factor is used which is the ratio between the summated individual winter maximum demands of the large customers and the various groups, and the overall winter peak maximum demand for the two individual networks.

3. SUBTRANSMISSION CHARGES

3.1 THE POWER COMPANY

- 3.1.1 The subtransmission network was divided up into its constituent components including every line and every zone substation. These components were categorised, ie 66,000 or 33,000V, indoor and outdoor, size, number of transformers, circuit breakers, length of line etc.
- 3.1.2 All the values were based on the replacement value costs and these values were then split into two components:
- (a) The basic assets required to supply customers, and
 - (b) The incremental value of the extra capacity required to provide a back-up supply to other customers.
- 3.1.3 These values were then amended by the ratio of the overall replacement cost : asset value for the network and then their share of the use charge payable to the shareholder was calculated.
- 3.1.4 Each Network component was then selected and the groups of customers who benefited from each individual component were identified and divided into the class of benefit, ie whether they benefit as the normal method of supply or whether they benefit from it as a backup supply.
- 3.1.5 The allocation of the subtransmission supply charges among the customers is based on the Winter Demand, Winter Day Energy, Winter Peak Energy and Total Energy.

- 3.1.6 The backup charges were allocated to customers on a total kWh basis, ie it was considered that a backup supply was important 24 hours a day and more important to higher users. A ratio of 4-1 was used to differentiate the value between commercial and residential customers.
- 3.1.7 The maintenance costs for the subtransmission system were based on the 1995/96 estimates and proportioned out to a cost per transformer, length of line etc. These costs were then allocated to each component and for the large customers the maintenance costs are based on the actual network components used to supply them. The maintenance costs were allocated on the total kWhs on the basis that the more the customer used, the more important the maintenance of these assets was to provide a reliable supply. For customers who do not have individual charges the charges were averaged over the zone substations.
- 3.1.8 The above charges were applied to the larger commercial customers on an individual basis which depended on their location and profile. For all other customers the charges were averaged over each load group.

3.2 ELECTRICITY INVERCARGILL LIMITED

- 3.2.1 All the costs were averaged over the zone substations for all customers dependant on load groups. A backup charge equivalent to 15% of the total annual charge relating to the assets was estimated and this was allocated in the ratio of 4:1 between commercial and residential customers, and as above was charged out per total kWhs.
- 3.2.2 The supply part of the charge was allocated on a similar basis to The Power Company subtransmission supply charges as in Clause 3.1.5.
- 3.2.3 The maintenance charges were also allocated in a similar method to The Power Company maintenance charges.

4. DISTRIBUTION

4.1 THE POWER COMPANY

- 4.1.1 Each individual 11,000V feeder was identified and its length, the number of transformers, total connected capacity etc were determined. The total kWhs for each feeder was then divided into Winter Peak kWh, Winter Day kWh, and Summer Day kWh.
- 4.1.2 The supply charge was allocated over the contract capacity of the installation, the Winter Peak energy, the Winter Day energy and the Summer Day energy.
- 4.1.3 For the non-individual costed customers, the groupings were divided on the basis of load and location. The location was based on three sectors:
- (a) Urban
 - (b) Rural
 - (c) Isolated Rural.

4.1.4 The urban customers connected to The Power Company Network are located in Invercargill, Gore, Winton, Te Anau and Mataura. The boundary between the urban and rural customers is at the point in the Network coincident with the outer most quarter acre section. Small rural towns were not included in this category as the number of inhabitants in the urban area had to exceed 3,000.

4.1.5 The isolated rural customers were those customers connected to The Power Company Network who were at least 5 km further down the line than the nearest connection within the zone of rural average load density.

4.2 ELECTRICITY INVERCARGILL LIMITED

5.2.1 All the distribution costs in the Electricity Invercargill area were averaged over the city and Bluff and allocated across all the customers using the same parameters as The Power Company.

5. FIXED CHARGES

5.1 All the corporate, metering and System Control costs were allocated on a charge per connection to the network.

5.2 There is an extra cost allocated to customers over 100kVA to allow for enhanced metering which will provide maximum demand kVA plus the energy usage in the required time zones for those consumers who will have individual charges within the next two years.

5.3 There is also a surcharge for multiple metered installations connected to one point of supply on the distribution network and prepayment key meters.

6. LINE CHARGES

6.1 The derived line charges were then divided into fixed and variable components on an approximate overall 50:50 split. To enable a uniform variable rate, this ratio varies for customers who do not have automated time of use metering. The variable rate is based on daytime energy consumed thus maintaining an incentive to better utilise the network at night.

6.2 The charges derived through the above methodology and the charges approved by the Board are shown in the attached tables.

Sheet1

NZISC	Capacity kVA	Trans Power Charge	PowerNet Charge	Metering Charge	Total Line Charge	Fixed Line Charge	Variable Line Charge
31	10000	\$ 614,279	\$ 88,682	\$ 699	\$ 703,660	\$ 351,830	\$ 0.0131
31	150	\$ 11,114	\$ 1,996	\$ 699	\$ 13,809	\$ 6,904	\$ 0.0144
31	5000	\$ 259,698	\$ 61,022	\$ 699	\$ 321,419	\$ 160,709	\$ 0.0150
31	5000	\$ 213,783	\$ 64,528	\$ 699	\$ 279,010	\$ 139,505	\$ 0.0147
31	750	\$ 31,974	\$ 7,401	\$ 699	\$ 40,074	\$ 20,037	\$ 0.0128
31	300	\$ 8,440	\$ 2,356	\$ 699	\$ 11,495	\$ 5,747	\$ 0.0166
33	2000	\$ 87,166	\$ 87,683	\$ 699	\$ 175,548	\$ 87,774	\$ 0.0238
31	1500	\$ 48,894	\$ 13,666	\$ 699	\$ 63,259	\$ 31,630	\$ 0.0118
72	300	\$ 16,005	\$ 9,402	\$ 699	\$ 26,106	\$ 13,053	\$ 0.0090
36	300	\$ 7,837	\$ 5,840	\$ 699	\$ 14,376	\$ 7,188	\$ 0.0164
31	750	\$ 23,467	\$ 8,060	\$ 699	\$ 32,226	\$ 6,113	\$ 0.0073
35	1500	\$ 59,659	\$ 43,282	\$ 699	\$ 103,640	\$ 51,820	\$ 0.0267
33	100	\$ 12,247	\$ 6,252	\$ 699	\$ 19,198	\$ 9,599	\$ 0.0127
33	500	\$ 22,575	\$ 7,479	\$ 699	\$ 30,753	\$ 15,377	\$ 0.0158
33	500	\$ 20,444	\$ 9,646	\$ 699	\$ 30,789	\$ 15,394	\$ 0.0164
92	300	\$ 8,128	\$ 6,816	\$ 699	\$ 15,643	\$ 7,821	\$ 0.0104
31	500	\$ 18,403	\$ 9,203	\$ 699	\$ 28,305	\$ 14,152	\$ 0.0202
42	500	\$ 12,100	\$ 8,066	\$ 699	\$ 20,865	\$ 10,432	\$ 0.0084
63	300	\$ 12,807	\$ 3,163	\$ 699	\$ 16,669	\$ 8,334	\$ 0.0082
39	300	\$ 8,025	\$ 1,682	\$ 699	\$ 10,406	\$ 5,203	\$ 0.0082
63	500	\$ 11,894	\$ 11,426	\$ 699	\$ 24,019	\$ 12,010	\$ 0.0179
31	500	\$ 20,257	\$ 4,192	\$ 699	\$ 25,148	\$ 12,574	\$ 0.0084
63	150	\$ 7,900	\$ 2,909	\$ 699	\$ 11,508	\$ 5,724	\$ 0.0131
31	150	\$ 4,630	\$ 1,091	\$ 699	\$ 6,420	\$ 3,210	\$ 0.0070
33	200	\$ 5,349	\$ 1,691	\$ 699	\$ 7,739	\$ 3,869	\$ 0.0077
33	300	\$ 8,726	\$ 2,063	\$ 699	\$ 11,488	\$ 5,744	\$ 0.0086
33	50	\$ 849	\$ 386	\$ 699	\$ 1,934	\$ 967	\$ 0.0548
33	150	\$ 3,327	\$ 899	\$ 699	\$ 4,925	\$ 2,463	\$ 0.0162
33	4500	\$ 245,512	\$ 47,616	\$ 699	\$ 293,827	\$ 146,914	\$ 0.0148
31	500	\$ 11,049	\$ 3,401	\$ 699	\$ 15,149	\$ 7,574	\$ 0.0090
31	300	\$ 7,855	\$ 2,797	\$ 699	\$ 11,351	\$ 5,676	\$ 0.0087
63	300	\$ 11,507	\$ 11,340	\$ 699	\$ 23,546	\$ 11,773	\$ 0.0199
93	150	\$ 6,359	\$ 3,688	\$ 699	\$ 10,746	\$ 5,373	\$ 0.0172
93	1000	\$ 31,511	\$ 8,655	\$ 699	\$ 40,865	\$ 20,433	\$ 0.0082
93	75	\$ 2,516	\$ 1,030	\$ 699	\$ 4,245	\$ 2,122	\$ 0.0129
93	100	\$ 2,128	\$ 1,163	\$ 699	\$ 3,990	\$ 1,995	\$ 0.0134
35	1500	\$ 42,080	\$ 15,284	\$ 699	\$ 58,063	\$ 29,031	\$ 0.0090
92	300	\$ 8,128	\$ 2,479	\$ 699	\$ 11,306	\$ 5,653	\$ 0.0100
31	5500	\$ 116,920	\$ 26,344	\$ 699	\$ 143,963	\$ 71,981	\$ 0.0095
32	300	\$ 17,075	\$ 4,734	\$ 699	\$ 22,508	\$ 11,254	\$ 0.0126
33	1000	\$ 19,096	\$ 51,384	\$ 699	\$ 71,179	\$ 35,589	\$ 0.0506
63	500	\$ 19,678	\$ 20,297	\$ 699	\$ 40,674	\$ 20,337	\$ 0.0162
31	500	\$ 23,862	\$ 41,604	\$ 699	\$ 66,165	\$ 33,083	\$ 0.0283
31	1000	\$ 37,584	\$ 20,863	\$ 699	\$ 59,146	\$ 29,573	\$ 0.0141
63	200	\$ 7,835	\$ 7,595	\$ 699	\$ 16,129	\$ 8,064	\$ 0.0215
62	300	\$ 16,693	\$ 2,703	\$ 699	\$ 20,095	\$ 10,048	\$ 0.0130
62	300	\$ 8,956	\$ 3,270	\$ 699	\$ 12,925	\$ 6,463	\$ 0.0084
33	200	\$ 4,228	\$ 1,348	\$ 699	\$ 6,275	\$ 3,138	\$ 0.0131
33	100	\$ 3,676	\$ 2,197	\$ 699	\$ 6,572	\$ 3,286	\$ 0.0298
33	200	\$ 8,010	\$ 7,622	\$ 699	\$ 16,331	\$ 8,166	\$ 0.0204
33	500	\$ 8,251	\$ 21,261	\$ 699	\$ 30,211	\$ 15,106	\$ 0.0367

Sheet4

NZSIC	Capacity kVA	TransPower Charge	PowerNet Charge	Metering Charge	Fixed Line Charge	Variable Line Charge
TPC URBAN						
93	500	\$10,950	\$10,650	\$699	\$1,985	\$0.0364
93	500	\$8,820	\$9,741	\$699	\$4,782	\$0.0364
31	300	\$6,938	\$5,586	\$699	\$6,843	\$0.0364
61	300	\$3,440	\$2,805	\$699	\$5,895	\$0.0364
63	200	\$3,235	\$3,281	\$699	\$2,620	\$0.0364
31	200	\$4,877	\$4,397	\$699	\$4,072	\$0.0364
46	200	\$4,861	\$4,061	\$699	\$4,654	\$0.0364
93	200	\$4,748	\$4,062	\$699	\$4,434	\$0.0364
31	200	\$6,214	\$4,980	\$699	\$2,000	\$0.0364
62	200	\$3,840	\$2,449	\$699	\$4,181	\$0.0364
63	200	\$4,583	\$4,163	\$699	\$3,989	\$0.0364
83	200	\$2,186	\$1,753	\$699	\$4,264	\$0.0364
63	150	\$4,916	\$4,931	\$699	\$1,936	\$0.0364
62	150	\$5,208	\$5,065	\$699	\$2,121	\$0.0364
63	150	\$4,991	\$4,735	\$699	\$2,397	\$0.0364
62	150	\$5,679	\$5,511	\$699	\$2,907	\$0.0364
93	150	\$5,218	\$5,298	\$699	\$879	\$0.0364
63	150	\$4,787	\$4,347	\$699	\$2,795	\$0.0364
31	150	\$4,222	\$3,868	\$699	\$3,067	\$0.0364
34	150	\$5,379	\$4,567	\$699	\$3,263	\$0.0364
31	150	\$5,426	\$5,287	\$699	\$2,416	\$0.0364
31	150	\$4,328	\$3,969	\$699	\$3,202	\$0.0364
33	150	\$3,940	\$3,455	\$699	\$3,476	\$0.0364
91	150	\$3,813	\$3,287	\$699	\$3,566	\$0.0364
62	150	\$3,705	\$3,144	\$699	\$3,642	\$0.0364
63	150	\$3,609	\$3,017	\$699	\$3,711	\$0.0364
81	150	\$3,570	\$2,965	\$699	\$3,738	\$0.0364
62	150	\$3,542	\$2,928	\$699	\$3,758	\$0.0364
63	150	\$3,510	\$2,885	\$699	\$3,781	\$0.0364
94	150	\$3,353	\$2,678	\$699	\$3,892	\$0.0364
93	150	\$3,341	\$2,661	\$699	\$3,900	\$0.0364
38	150	\$3,340	\$2,660	\$699	\$3,901	\$0.0364
63	150	\$3,328	\$2,645	\$699	\$3,909	\$0.0364
93	150	\$3,325	\$2,640	\$699	\$3,911	\$0.0364
63	150	\$3,229	\$2,513	\$699	\$3,979	\$0.0364
42	150	\$2,158	\$2,064	\$699	\$1,822	\$0.0364
81	150	\$3,178	\$2,446	\$699	\$4,015	\$0.0364
62	150	\$3,102	\$2,344	\$699	\$4,069	\$0.0364
95	150	\$1,747	\$2,305	\$699	\$3,734	\$0.0364
91	150	\$3,052	\$2,279	\$699	\$4,104	\$0.0364
63	150	\$3,187	\$3,462	\$699	\$2,650	\$0.0364
52	150	\$2,894	\$2,070	\$699	\$4,216	\$0.0364
91	150	\$2,757	\$1,888	\$699	\$4,313	\$0.0364
93	150	\$3,937	\$2,983	\$699	\$2,359	\$0.0364
63	150	\$4,151	\$3,013	\$699	\$2,606	\$0.0364
72	150	\$2,576	\$1,648	\$699	\$4,441	\$0.0364
63	150	\$4,324	\$3,350	\$699	\$6,365	\$0.0364
62	150	\$5,309	\$4,599	\$699	\$665	\$0.0364
31	100	\$3,693	\$3,766	\$699	\$1,549	\$0.0364
63	100	\$2,763	\$3,827	\$699	(\$1,071)	\$0.0364
42	75	\$1,960	\$469	\$699	(\$4,857)	\$0.0364
63	75	\$1,713	\$1,890	\$699	\$1,452	\$0.0364
63	50	\$2,603	\$3,342	\$699	\$2,001	\$0.0364
93	50	\$1,296	\$1,489	\$699	\$1,119	\$0.0364
83	50	\$544	\$493	\$699	\$1,650	\$0.0364
63	50	\$1,220	\$1,694	\$699	\$55	\$0.0364
63	50	\$952	\$1,980	\$699	\$20	\$0.0364
63	50	\$2,327	\$2,132	\$699	\$1,255	\$0.0364

Sheet 4

NZSIC	Capacity kVA	TransPower Charge	PowerNet Charge	Metering Charge	Fixed Line Charge	Variable Line Charge
TPC RURAL						
32	750	\$16,281	\$14,111	\$699	(\$4,144)	\$0.0364
35	750	\$7,957	\$12,927	\$699	\$15,609	\$0.0364
31	500	\$14,266	\$10,167	\$699	(\$12,481)	\$0.0364
92	500	\$5,824	\$1,652	\$699	(\$2,917)	\$0.0364
11	500	\$12,636	\$15,699	\$699	\$15,618	\$0.0364
33	300	\$6,924	\$11,406	\$699	\$6,781	\$0.0364
63	200	\$6,607	\$11,394	\$699	\$9,802	\$0.0364
33	200	\$6,786	\$9,924	\$699	\$6,607	\$0.0364
29	200	\$4,130	\$5,457	\$699	\$6,320	\$0.0364
63	200	\$6,526	\$9,344	\$699	\$6,554	\$0.0364
42	200	\$6,915	\$13,370	\$699	\$3,276	\$0.0364
52	200	\$4,075	\$5,630	\$699	\$5,728	\$0.0364
63	200	\$6,037	\$8,341	\$699	\$6,607	\$0.0364
29	200	\$3,261	\$2,041	\$699	\$5,884	\$0.0364
21	200	\$2,278	\$3,044	\$699	\$3,364	\$0.0364
31	200	\$8,399	\$12,981	\$699	\$8,085	\$0.0364
31	200	\$5,425	\$9,037	\$699	\$5,590	\$0.0364
33	200	\$5,090	\$6,132	\$699	\$6,259	\$0.0364
33	200	\$4,758	\$5,390	\$699	\$6,191	\$0.0364
93	200	\$4,324	\$4,419	\$699	\$6,102	\$0.0364
39	200	\$3,738	\$3,109	\$699	\$5,982	\$0.0364
33	150	\$2,969	\$4,441	\$699	\$3,797	\$0.0364
29	150	\$5,603	\$9,171	\$699	\$4,218	\$0.0364
29	150	\$5,507	\$7,921	\$699	\$4,812	\$0.0364
42	150	\$5,405	\$7,629	\$699	\$4,849	\$0.0364
11	150	\$4,917	\$8,234	\$699	\$3,177	\$0.0364
29	150	\$4,198	\$5,470	\$699	\$4,967	\$0.0364
63	150	\$4,272	\$4,904	\$699	\$4,982	\$0.0364
63	150	\$3,039	\$2,876	\$699	\$4,729	\$0.0364
63	150	\$3,888	\$4,776	\$699	\$4,903	\$0.0364
21	150	\$3,844	\$4,723	\$699	\$5,191	\$0.0364
32	150	\$3,648	\$4,272	\$699	\$4,558	\$0.0364
33	150	\$3,797	\$4,573	\$699	\$4,884	\$0.0364
33	150	\$3,675	\$4,299	\$699	\$4,859	\$0.0364
33	150	\$4,520	\$6,189	\$699	\$5,032	\$0.0364
63	150	\$2,871	\$4,227	\$699	\$3,649	\$0.0364
29	150	\$9,536	\$17,408	\$699	\$6,061	\$0.0364
32	150	\$3,420	\$3,729	\$699	\$4,807	\$0.0364
93	150	\$4,001	\$5,029	\$699	\$4,926	\$0.0364
63	150	\$2,553	\$3,509	\$699	\$3,712	\$0.0364
29	150	\$3,086	\$2,982	\$699	\$4,738	\$0.0364
29	150	\$5,536	\$8,461	\$699	\$5,241	\$0.0364
93	150	\$3,542	\$3,630	\$699	\$5,207	\$0.0364
63	150	\$2,918	\$2,606	\$699	\$4,704	\$0.0364
31	150	\$3,747	\$4,461	\$699	\$4,874	\$0.0364
31	100	\$2,025	\$2,587	\$699	(\$358)	\$0.0364
31	100	\$2,986	\$3,450	\$699	(\$3,004)	\$0.0364
31	100	\$1,229	\$2,035	\$699	\$1,924	\$0.0364
31	75	\$3,394	\$3,327	\$699	(\$7,917)	\$0.0364
29	50	\$2,923	\$861	\$699	(\$727)	\$0.0364

NZSIC	Capacity kVA	TransPower Charge	PowerNet Charge	Metering Charge	Fixed Line Charge	Variable Line Charge
EIL CITY INDIVIDUAL						
31	2,000	\$26,671	\$25,421	\$637	\$26,365	\$0.02397
62	1,200	\$29,544	\$21,935	\$637	\$26,058	\$0.02438
81	1,200	\$16,415	\$16,144	\$637	\$16,599	\$0.02973
31	1,000	\$22,027	\$20,273	\$637	\$21,469	\$0.01867
93	500	\$13,405	\$10,847	\$637	\$12,445	\$0.01840
63	500	\$17,283	\$12,845	\$637	\$15,383	\$0.01734
63	500	\$16,041	\$11,607	\$637	\$14,143	\$0.01664
62	300	\$21,694	\$17,874	\$637	\$20,103	\$0.01476
72	300	\$8,622	\$8,750	\$637	\$9,005	\$0.01668
31	300	\$10,791	\$9,100	\$637	\$10,264	\$0.01917
31	150	\$7,340	\$4,912	\$637	\$1,782	\$0.02744
62	50	\$1,395	\$1,082	\$637	\$1,180	\$0.02744
62	50	\$1,295	\$1,135	\$637	\$793	\$0.02744
62	50	\$2,254	\$1,866	\$637	\$1,013	\$0.02744
EIL CITY						
71	1,000	\$7,856	\$11,821	\$637	\$9,843	\$0.02744
95	1,000	\$8,649	\$12,451	\$637	\$3,977	\$0.02744
93	1,000	\$5,560	\$10,123	\$637	\$11,879	\$0.02744
91	750	\$9,742	\$11,652	\$637	\$108	\$0.02744
37	500	\$10,386	\$7,778	\$637	\$10,509	\$0.02744
62	500	\$18,320	\$17,519	\$637	\$6,808	\$0.02744
91	500	\$18,029	\$14,536	\$637	\$13,968	\$0.02744
93	500	\$19,608	\$16,804	\$637	\$11,490	\$0.02744
93	500	\$10,086	\$5,595	\$637	\$12,201	\$0.02744
91	300	\$7,910	\$6,017	\$637	\$6,579	\$0.02744
83	300	\$8,833	\$8,489	\$637	\$11,740	\$0.02744
63	300	\$3,508	\$4,387	\$637	\$6,533	\$0.02744
52	300	\$8,629	\$9,332	\$637	\$6,812	\$0.02744
62	300	\$11,004	\$9,421	\$637	\$13,854	\$0.02744
62	300	\$9,537	\$9,284	\$637	\$11,684	\$0.02744
81	300	\$3,970	\$4,233	\$637	\$4,125	\$0.02744
53	300	\$8,484	\$9,142	\$637	\$6,851	\$0.02744
38	300	\$6,615	\$6,329	\$637	\$8,891	\$0.02744
83	300	\$9,432	\$10,309	\$637	\$10,176	\$0.02744
91	300	\$9,427	\$8,934	\$637	\$3,005	\$0.02744
91	300	\$10,517	\$8,230	\$637	\$9,220	\$0.02744
38	300	\$7,004	\$6,450	\$637	\$7,950	\$0.02744
91	300	\$5,848	\$4,599	\$637	\$5,815	\$0.02744
63	300	\$9,377	\$7,680	\$637	\$4,064	\$0.02744
93	300	\$8,647	\$7,263	\$637	\$8,081	\$0.02744
31	300	\$11,893	\$9,691	\$637	\$4,118	\$0.02744
63	300	\$9,763	\$8,223	\$637	\$7,691	\$0.02744
34	300	\$7,482	\$6,263	\$637	\$8,488	\$0.02744
63	300	\$7,911	\$8,590	\$637	\$10,297	\$0.02744
53	300	\$7,400	\$6,192	\$637	\$8,517	\$0.02744
31	300	\$8,342	\$8,257	\$637	\$8,154	\$0.02744
62	300	\$6,997	\$7,481	\$637	\$4,975	\$0.02744
63	300	\$9,174	\$11,159	\$637	\$8,680	\$0.02744
93	300	\$7,508	\$6,285	\$637	\$8,479	\$0.02744
93	300	\$7,164	\$5,648	\$637	\$10,804	\$0.02744
93	300	\$12,508	\$10,009	\$637	\$9,095	\$0.02744
82	300	\$6,498	\$4,715	\$637	\$7,452	\$0.02744
82	300	\$5,403	\$6,899	\$637	\$8,980	\$0.02744
91	300	\$2,616	\$3,801	\$637	\$932	\$0.02744
82	200	\$3,517	\$3,130	\$637	\$6,014	\$0.02744
62	200	\$11,311	\$12,188	\$637	\$7,125	\$0.02744
62	200	\$4,928	\$4,977	\$637	\$7,633	\$0.02744
93	200	\$6,722	\$5,415	\$637	\$5,902	\$0.02744
62	200	\$4,268	\$5,375	\$637	\$6,169	\$0.02744
38	200	\$3,637	\$3,519	\$637	\$7,736	\$0.02744
61	200	\$5,231	\$4,134	\$637	\$6,423	\$0.02744
52	200	\$4,716	\$3,692	\$637	\$6,603	\$0.02744
62	200	\$4,490	\$5,626	\$637	\$6,151	\$0.02744
38	200	\$4,429	\$4,414	\$637	\$7,672	\$0.02744
91	200	\$4,419	\$4,144	\$637	\$6,048	\$0.02744
61	200	\$5,592	\$5,540	\$637	\$7,909	\$0.02744
63	200	\$6,476	\$5,183	\$637	\$5,926	\$0.02744
63	200	\$10,515	\$10,736	\$637	\$7,656	\$0.02744
63	200	\$7,787	\$8,207	\$637	\$7,405	\$0.02744
33	200	\$4,534	\$4,532	\$637	\$7,664	\$0.02744
62	200	\$5,835	\$6,002	\$637	\$7,561	\$0.02744
83	200	\$3,394	\$3,161	\$637	\$5,408	\$0.02744
38	200	\$5,929	\$6,108	\$637	\$7,553	\$0.02744
63	200	\$4,465	\$4,454	\$637	\$7,670	\$0.02744
42	200	\$10,441	\$8,612	\$637	\$4,601	\$0.02744

Sheet4

NZSIC	Capacity kVA	TransPower Charge	PowerNet Charge	Metering Charge	Fixed Line Charge	Variable Line Charge
91	200	\$4,566	\$4,323	\$637	\$5,999	\$0.02744
63	200	\$5,309	\$5,408	\$637	\$7,602	\$0.02744
93	200	\$5,011	\$4,097	\$637	\$3,798	\$0.02744
81	200	\$4,395	\$4,375	\$637	\$7,675	\$0.02744
31	200	\$6,562	\$5,278	\$637	\$5,958	\$0.02744
94	200	\$2,677	\$3,828	\$637	\$4,041	\$0.02744
31	200	\$4,055	\$3,845	\$637	\$5,657	\$0.02744
38	200	\$4,932	\$3,877	\$637	\$6,527	\$0.02744
93	200	\$5,762	\$5,919	\$637	\$7,567	\$0.02744
93	200	\$5,395	\$2,347	\$637	\$7,211	\$0.02744
93	200	\$4,349	\$2,492	\$637	\$5,064	\$0.02744
61	200	\$4,824	\$4,881	\$637	\$5,310	\$0.02744
82	200	\$4,190	\$3,239	\$637	\$6,787	\$0.02744
38	200	\$5,350	\$4,236	\$637	\$6,381	\$0.02744
36	200	\$9,786	\$9,973	\$637	\$3,583	\$0.02744
95	200	\$7,340	\$7,702	\$637	\$7,441	\$0.02744
72	200	\$9,053	\$11,072	\$637	\$4,430	\$0.02744
62	200	\$4,839	\$6,019	\$637	\$6,124	\$0.02744
93	200	\$5,589	\$5,725	\$637	\$7,580	\$0.02744
83	200	\$7,189	\$5,817	\$637	\$5,738	\$0.02744
38	200	\$4,630	\$4,564	\$637	\$7,694	\$0.02744
38	200	\$4,067	\$4,027	\$637	\$7,700	\$0.02744
38	200	\$6,303	\$6,223	\$637	\$4,358	\$0.02744
35	200	\$3,840	\$4,392	\$637	\$3,657	\$0.02744
71	150	\$4,031	\$4,382	\$637	\$2,938	\$0.02744
83	150	\$3,327	\$3,140	\$637	\$4,708	\$0.02744
34	150	\$5,472	\$5,370	\$637	\$4,089	\$0.02744
31	150	\$8,204	\$6,184	\$637	\$4,878	\$0.02744
38	150	\$3,638	\$3,970	\$637	\$5,526	\$0.02744
31	150	\$4,093	\$4,410	\$637	\$3,818	\$0.02744
72	150	\$3,650	\$3,532	\$637	\$4,601	\$0.02744
51	150	\$4,750	\$4,088	\$637	\$6,373	\$0.02744
62	150	\$3,148	\$3,081	\$637	\$4,295	\$0.02744
91	150	\$3,824	\$2,532	\$637	\$5,717	\$0.02744
63	150	\$6,997	\$5,211	\$637	\$4,620	\$0.02744
63	150	\$7,823	\$5,964	\$637	\$2,612	\$0.02744
91	150	\$4,002	\$3,724	\$637	\$6,369	\$0.02744
91	150	\$4,357	\$4,228	\$637	\$5,459	\$0.02744
94	150	\$7,025	\$7,032	\$637	\$5,975	\$0.02744
91	150	\$10,561	\$11,334	\$637	\$5,582	\$0.02744
62	150	\$4,327	\$4,292	\$637	\$6,078	\$0.02744
93	150	\$4,836	\$3,761	\$637	\$5,900	\$0.02744
91	150	\$4,619	\$4,621	\$637	\$6,055	\$0.02744
63	150	\$4,158	\$4,604	\$637	\$5,431	\$0.02744
93	150	\$4,269	\$3,046	\$637	\$5,701	\$0.02744
94	150	\$4,011	\$3,933	\$637	\$4,711	\$0.02744
82	150	\$2,895	\$2,617	\$637	\$4,850	\$0.02744
31	150	\$5,229	\$4,798	\$637	\$3,185	\$0.02744
61	150	\$3,393	\$3,221	\$637	\$4,686	\$0.02744
93	150	\$4,198	\$4,146	\$637	\$6,088	\$0.02744
62	150	\$3,304	\$3,114	\$637	\$4,715	\$0.02744
94	150	\$2,890	\$2,402	\$637	\$4,919	\$0.02744
61	150	\$3,209	\$2,355	\$637	\$4,103	\$0.02744
61	150	\$4,819	\$4,847	\$637	\$6,039	\$0.02744
91	150	\$3,303	\$3,369	\$637	\$2,781	\$0.02744
63	150	\$3,920	\$3,859	\$637	\$4,512	\$0.02744
93	150	\$4,384	\$3,713	\$637	\$2,663	\$0.02744
62	150	\$5,276	\$4,550	\$637	\$6,983	\$0.02744
62	150	\$4,073	\$4,004	\$637	\$6,098	\$0.02744
81	150	\$3,729	\$3,155	\$637	\$4,601	\$0.02744
38	150	\$3,701	\$3,584	\$637	\$6,128	\$0.02744
61	150	\$4,337	\$3,474	\$637	\$3,161	\$0.02744
63	150	\$7,092	\$5,391	\$637	\$853	\$0.02744
83	100	\$3,666	\$3,309	\$637	\$4,832	\$0.02744
63	100	\$2,819	\$2,027	\$637	\$3,558	\$0.02744
63	100	\$823	\$1,290	\$637	\$2,423	\$0.02744
63	100	\$2,360	\$1,997	\$637	\$1,024	\$0.02744
93	100	\$2,232	\$2,849	\$637	\$2,378	\$0.02744
93	100	\$2,532	\$1,555	\$637	\$3,369	\$0.02744
31	75	\$583	\$1,022	\$637	\$1,862	\$0.02744
63	75	\$2,348	\$1,685	\$637	\$1,657	\$0.02744
63	75	\$3,968	\$2,808	\$637	\$1,554	\$0.02744
93	75	\$721	\$923	\$637	\$1,869	\$0.02744
63	50	\$1,944	\$1,491	\$637	\$1,513	\$0.02744
63	50	\$1,908	\$1,363	\$637	\$1,056	\$0.02744
62	50	\$1,291	\$1,065	\$637	\$1,889	\$0.02744

Sheet4

NZSIC	Capacity kVA	TransPower Charge	PowerNet Charge	Metering Charge	Fixed Line Charge	Variable Line Charge
EIL BLUFF INDIVIDUAL						
71	1,000	\$40,992	\$36,886	\$637	\$39,258	\$0.01963
31	750	\$26,368	\$25,869	\$637	\$26,437	\$0.01391
31	500	\$16,805	\$16,081	\$637	\$16,762	\$0.01676
EIL BLUFF						
61	500	\$13,442	\$12,096	\$637	\$12,208	\$0.02744
61	300	\$8,780	\$6,833	\$637	\$10,149	\$0.02744
31	200	\$7,522	\$6,335	\$637	\$5,854	\$0.02744
94	200	\$5,393	\$5,109	\$637	\$6,296	\$0.02744
61	200	\$4,584	\$3,612	\$637	\$6,684	\$0.02744
63	150	\$3,499	\$2,973	\$637	\$4,524	\$0.02744
63	150	\$3,406	\$3,009	\$637	\$4,454	\$0.02744
31	150	\$4,956	\$4,038	\$637	\$5,064	\$0.02744
61	150	\$3,970	\$3,609	\$637	\$4,186	\$0.02744
71	150	\$7,034	\$4,318	\$637	\$9,745	\$0.02744

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